

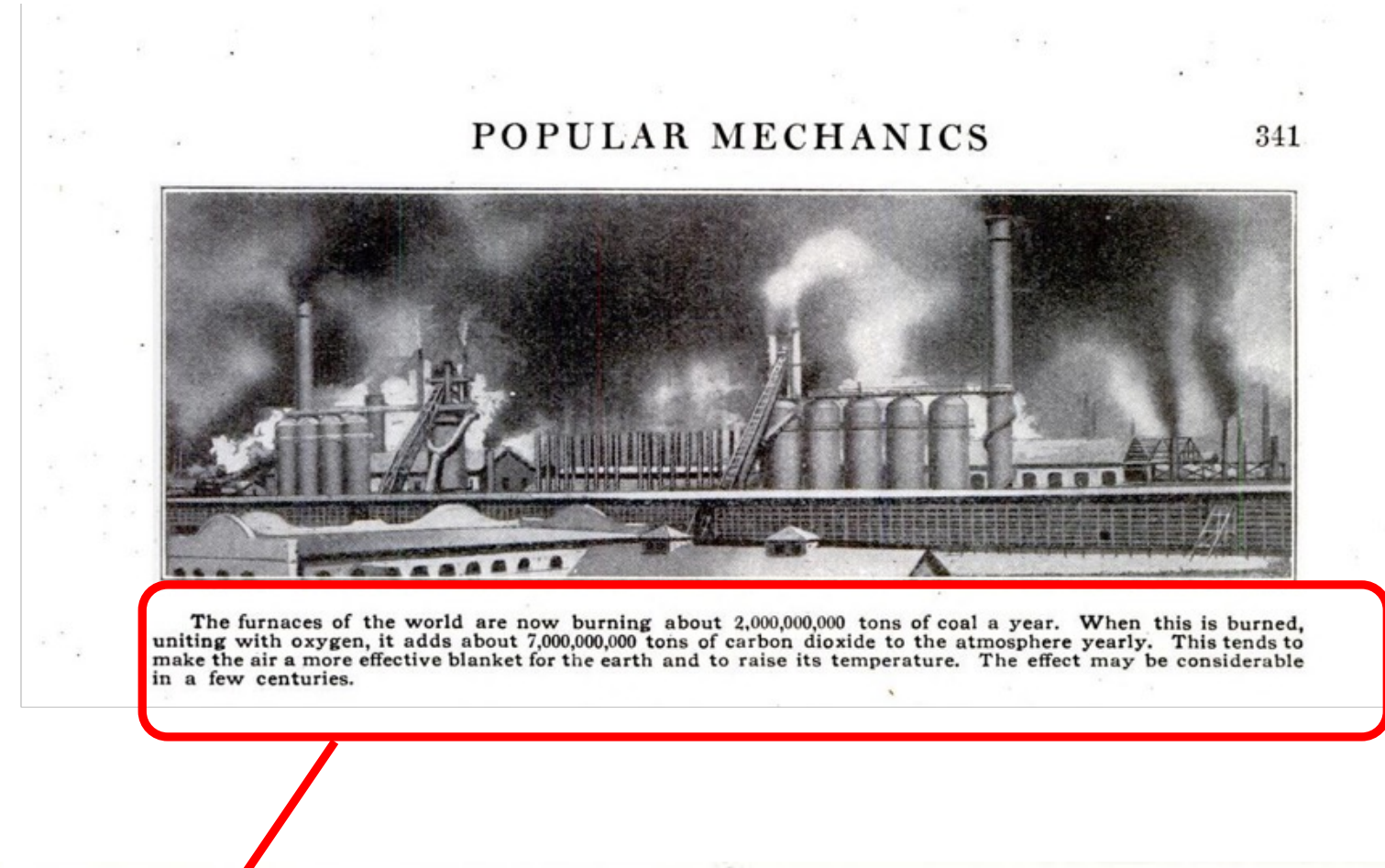
Comparative Environmental Assessment of Plastic Waste Recycling and Energy Recovery (Incineration) Technologies

Prof. Kevin M. Van Geem¹

¹Laboratory for Chemical Technology

General introduction

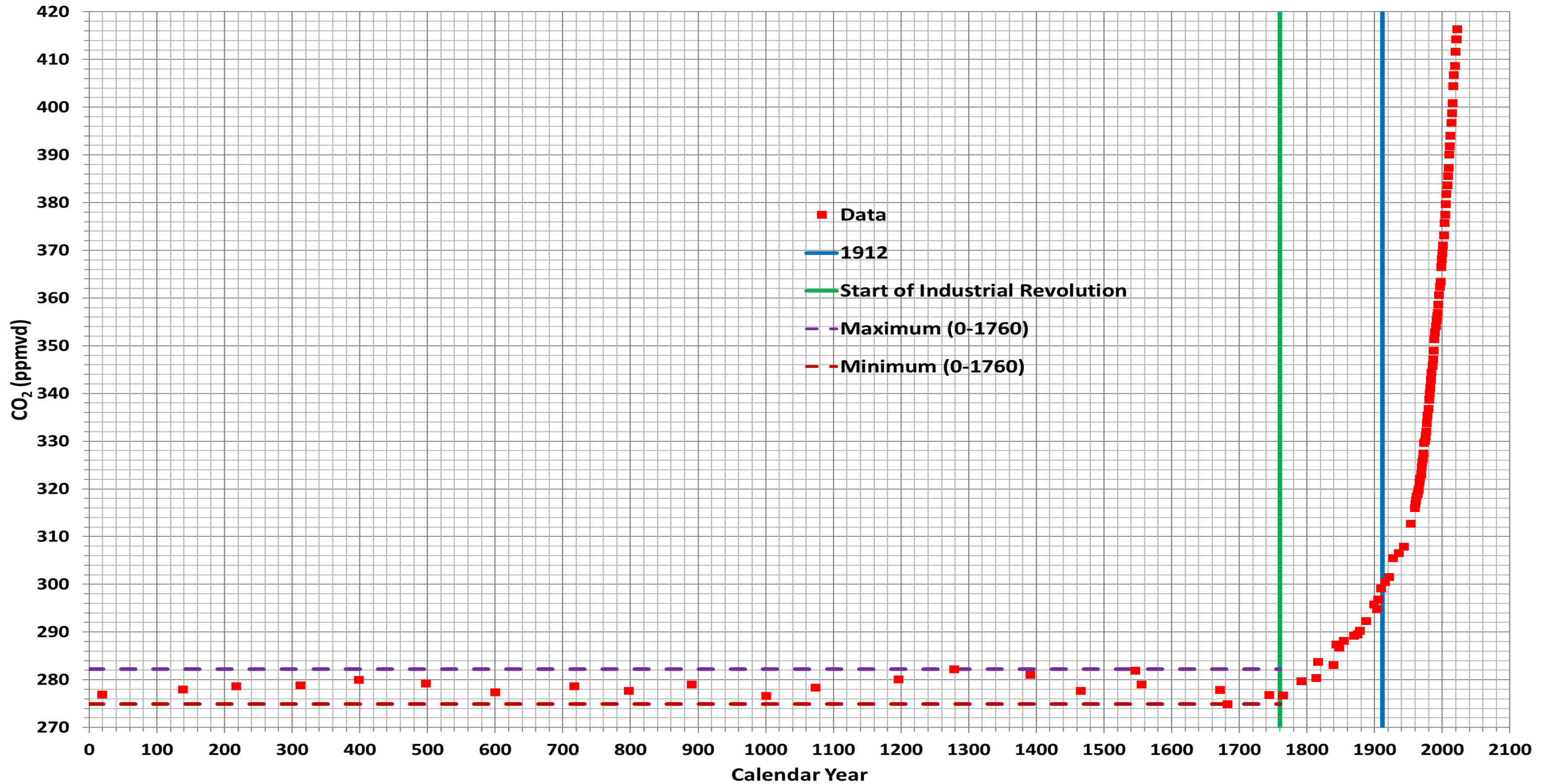
Global warming is NOT NEW



The furnaces of the world are now burning about 2,000,000,000 tons of coal a year. When this is burned, uniting with oxygen, it adds about 7,000,000,000 tons of carbon dioxide to the atmosphere yearly. This tends to make the air a more effective blanket for the earth and to raise its temperature. The effect may be considerable in a few centuries.

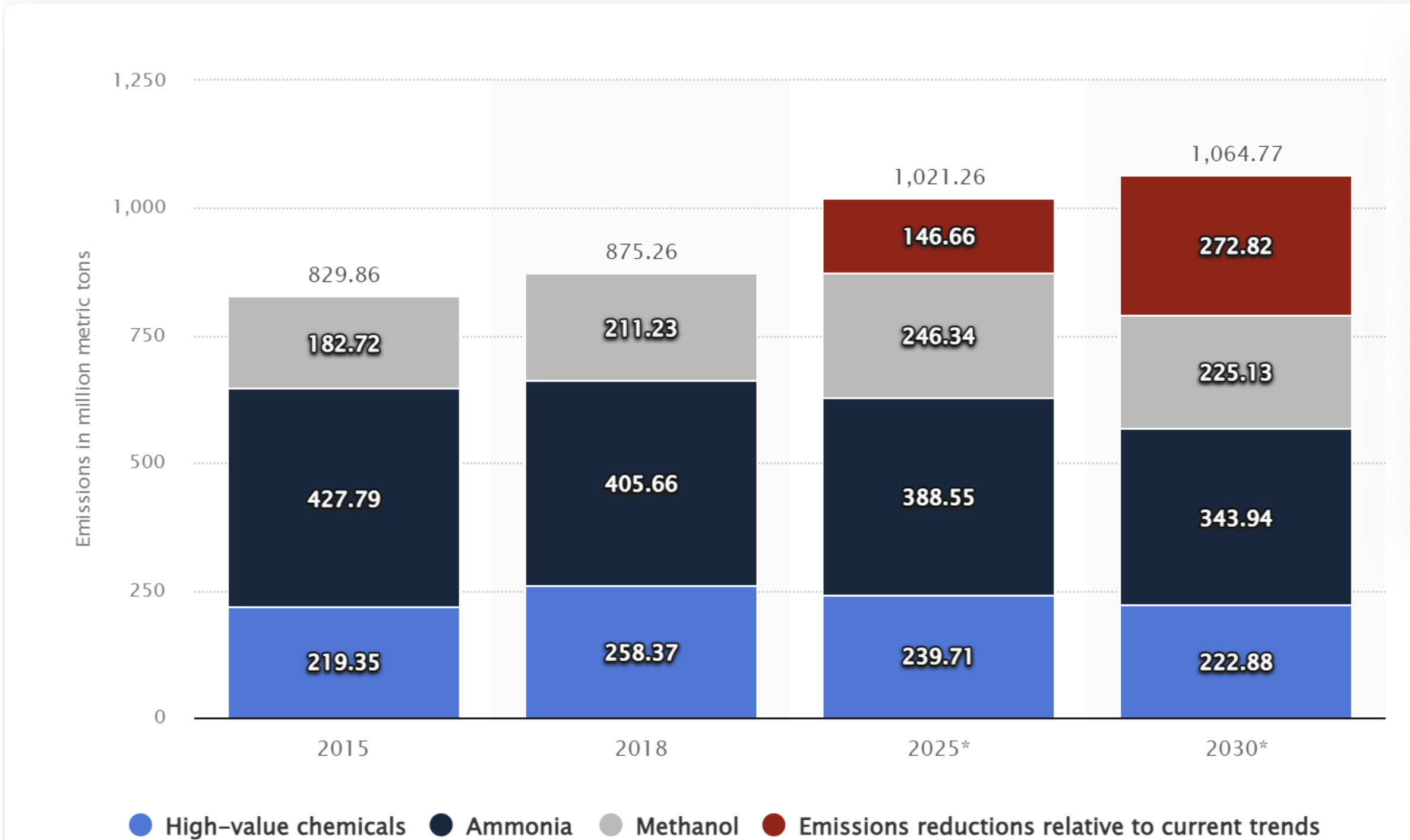
(From [https://books.google.be/books?id=Tt4DAAAAMBAJ&printsec=frontcover&source=gbs_ge_summary_r&cad=0?%20\[sm\]#v=onepage&q&f=false](https://books.google.be/books?id=Tt4DAAAAMBAJ&printsec=frontcover&source=gbs_ge_summary_r&cad=0?%20[sm]#v=onepage&q&f=false))

CO₂ Trends (Composite from Three Sources - EPICA Dome C, Siple Station & Mauna Loa)



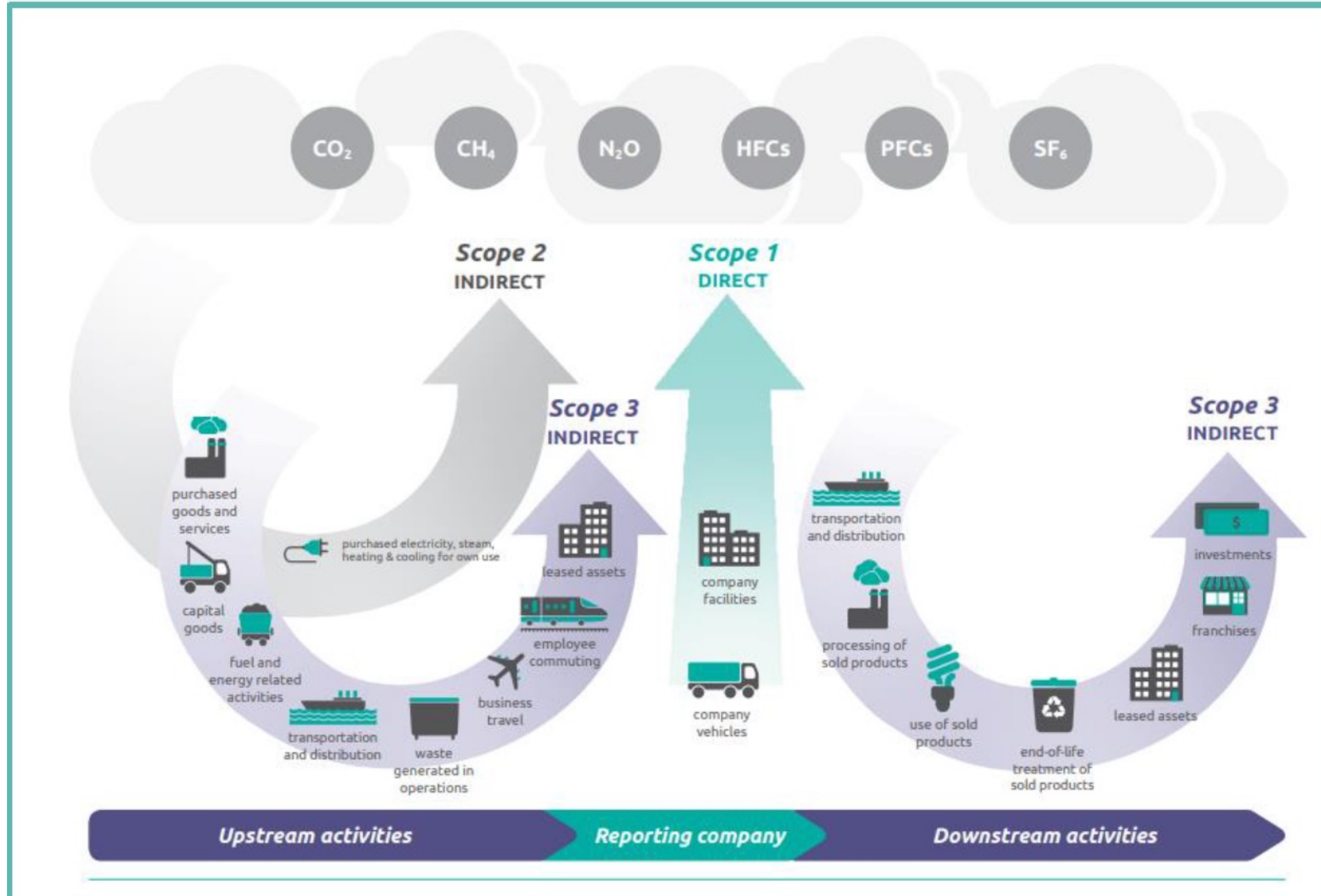
CO2 emissions of chemical production worldwide from 2015 to 2030, by chemical source

(in million metric tons)



<https://www.statista.com/statistics/272474/emissions-of-the-chemical-industry-since-2000/>

SCOPE definition according GHG protocol



- Scope 1 – All Direct Emissions from the activities of an organization or under their control. Including fuel combustion on site such as gas boilers, fleet vehicles and air-conditioning leaks.
- Scope 2 – Indirect Emissions from electricity purchased and used by the organization. Emissions are created during the production of the energy and eventually used by the organization.
- Scope 3 – All Other Indirect Emissions from activities of the organization, occurring from sources that they do not own or control. These are usually the greatest share of the carbon footprint, covering emissions associated with business travel, procurement, waste and water.

Unlike LCA, GHG protocol standards estimate the GHG footprint and are based on ISO 14064

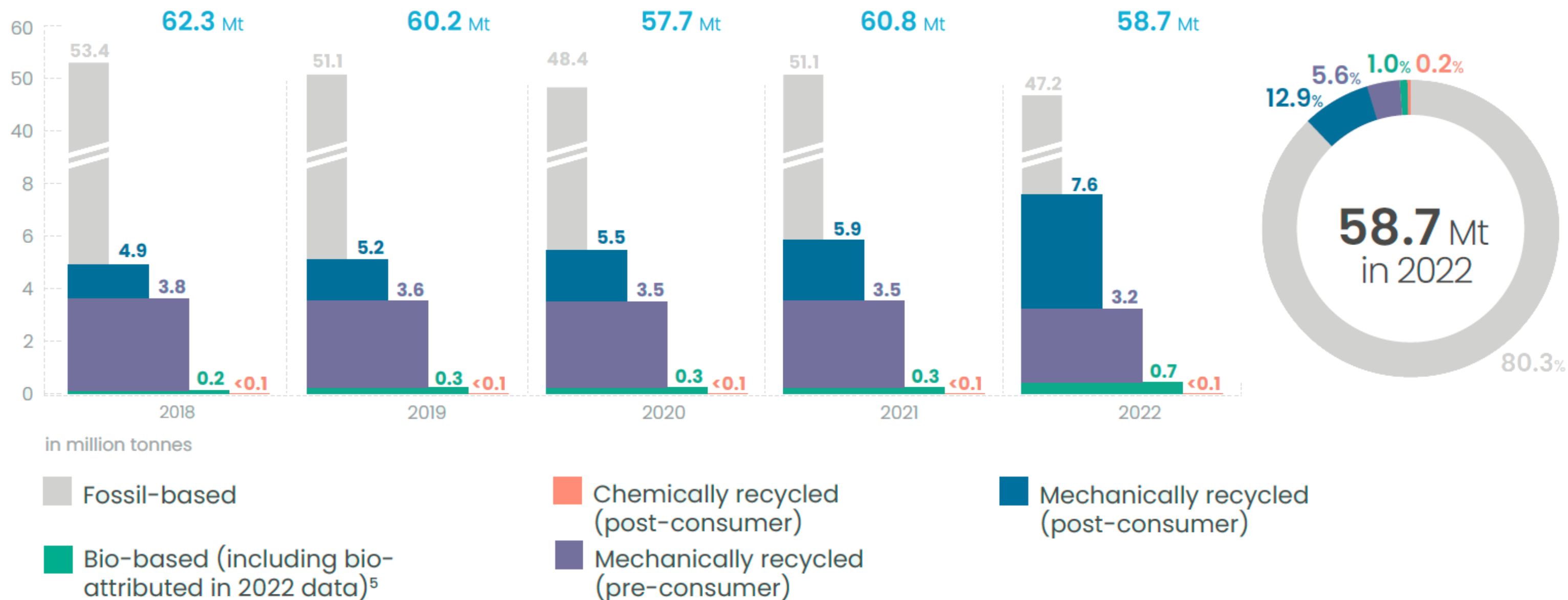
GHG protocol for the chemical industry

- ‘...I applaud the breadth and depth of this unprecedented report that quantitatively analyzed pathways for **the chemical industry to reach net zero not only in scope 1 & 2, but also scope 3 upstream and downstream....**’
- ‘....The production of basic chemical intermediates in-scope for this report has a Scope 1, 2 & 3 emissions of 2.3 Gt CO_{2eq}, representing just under 4% of the 59 Gt global annual emissions and an estimated 72% of all chemical system emissions. Within the 2.3 Gt, Scope 3 represents the majority at 64% (1.5 Gt CO_{2eq}), while Scope 1&2 only represent 36% (0.8 Gt CO_{2eq}). **The magnitude of Scope 3 in the chemical system is driven by its dependence on fossil, leading to high upstream scope 3 emissions from oil and gas extraction (0.5 Gt CO_{2eq}), as well as carbon-dense products such as plastics and urea resulting in high associated downstream Scope 3 emissions (1.0 Gt CO_{2eq}).** It is for this reason that focusing on Scope 3 in the chemical system transition to net zero is so essential....’
- ‘...There is growing recognition that the chemical industry needs to address its Scope 1&2 and, **increasingly, end-of-life Scope 3 emissions....**’
- ‘...**The vast bulk of total in-scope system emissions stem from Scope 3 (~64% today).** Therefore, abating Scope 3 is the biggest driver for system emissions reduction and the driver of the bulk of the technology shifts needed to abate the system...’

From a report commissioned by The Center for Global Commons, The University of Tokyo, Japan. Published September 2022. (Refer <https://www.systemiq.earth/planet-positive-chemicals/>)

The problem of plastic waste

Plastic production in EU-27 (PlasticsEurope, 2023)

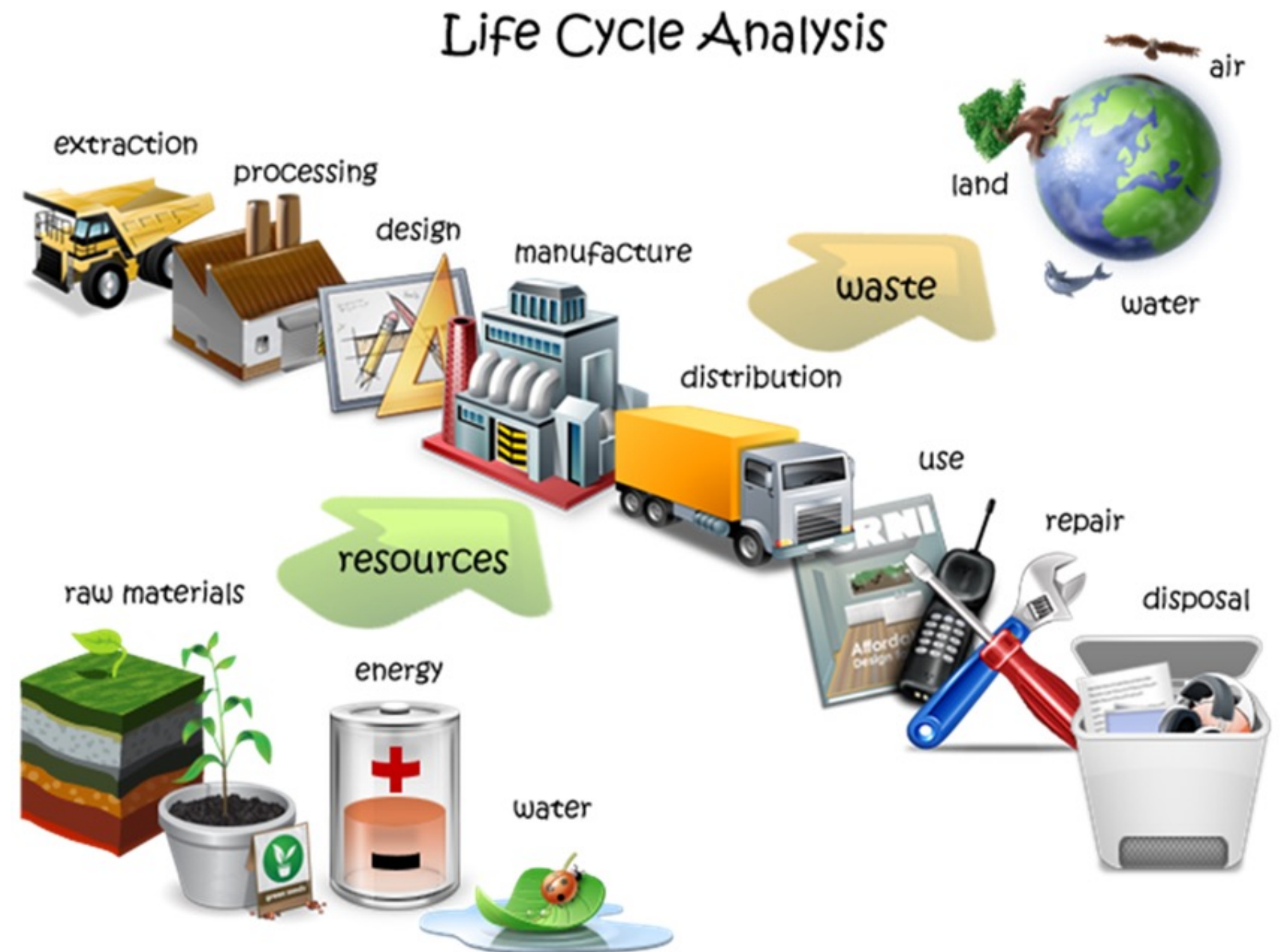


- ✓ 40% used for packaging
- ✓ 40% of packaging plastic is incinerated (Kusenberget al., 2022)

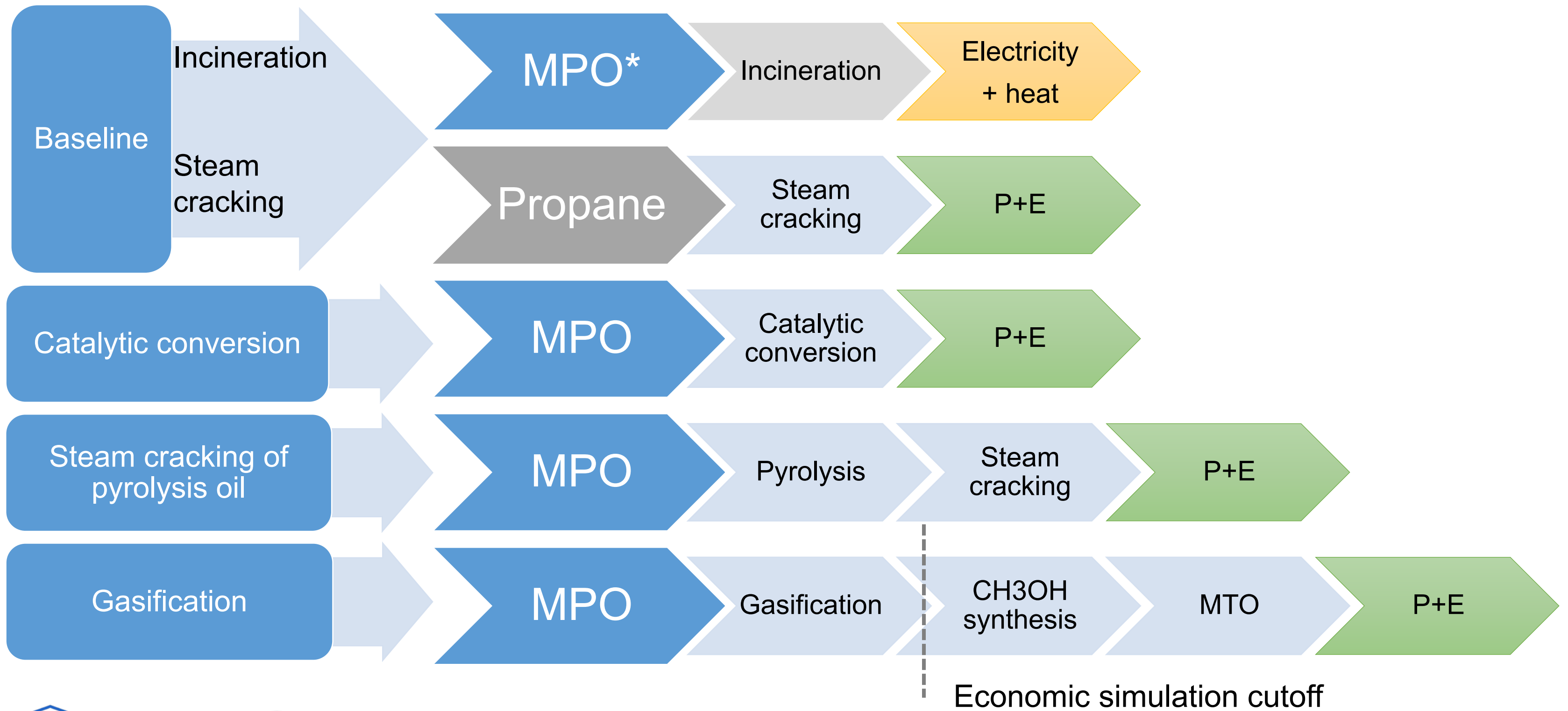
Life cycle assessment

Definition

- Is a **quantitative method** in which the energy and raw material consumption, different types of emissions and other important factors related to a specific product are being measured, analyzed and summoned over the product's entire life cycle from an environmental point of view.
- Is considered to be the most comprehensive approach to assessing environmental impact.
- Is governed by two standards: **ISO 14040** and **14044**

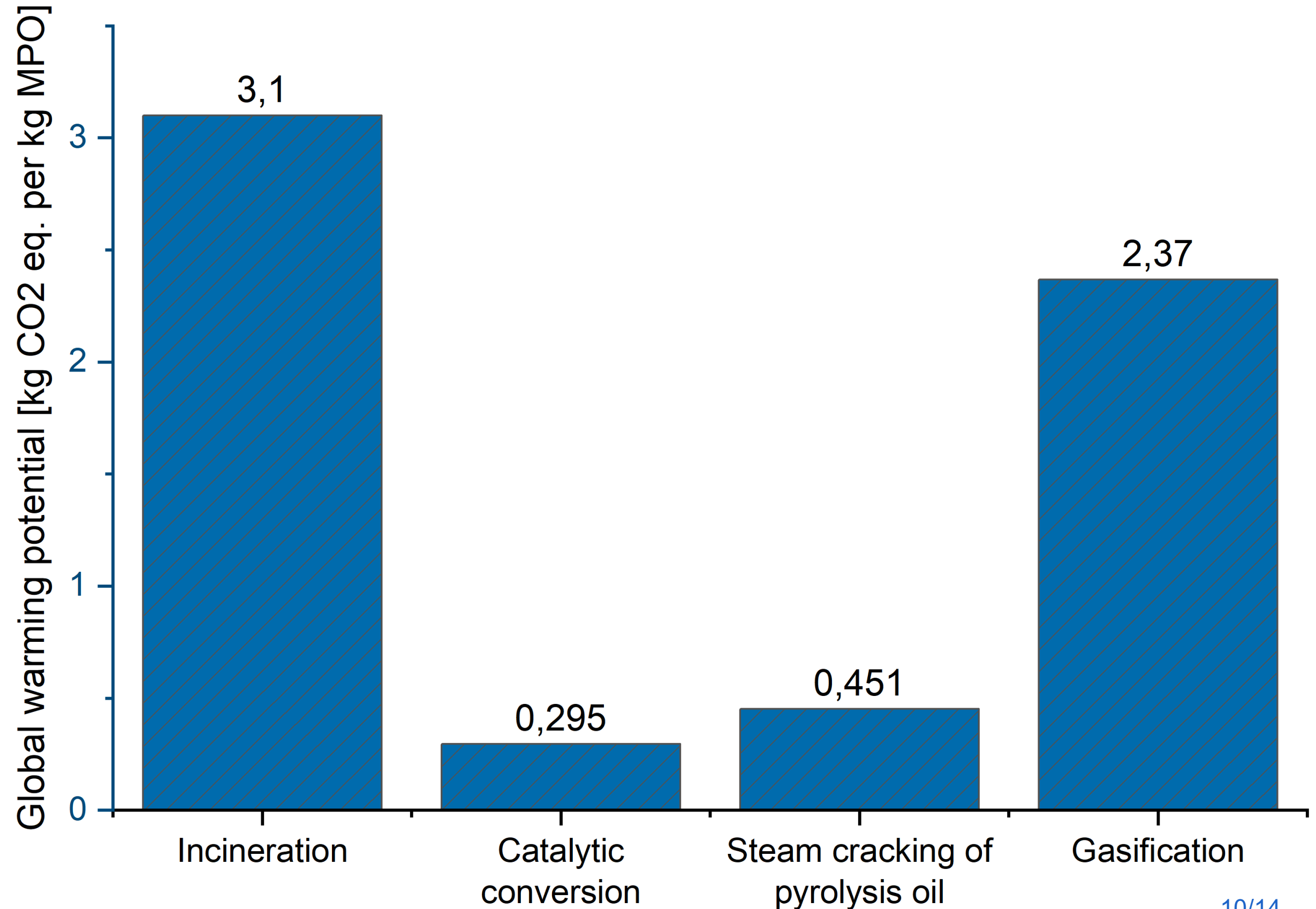


Case study



Chemical recycling as waste management strategy

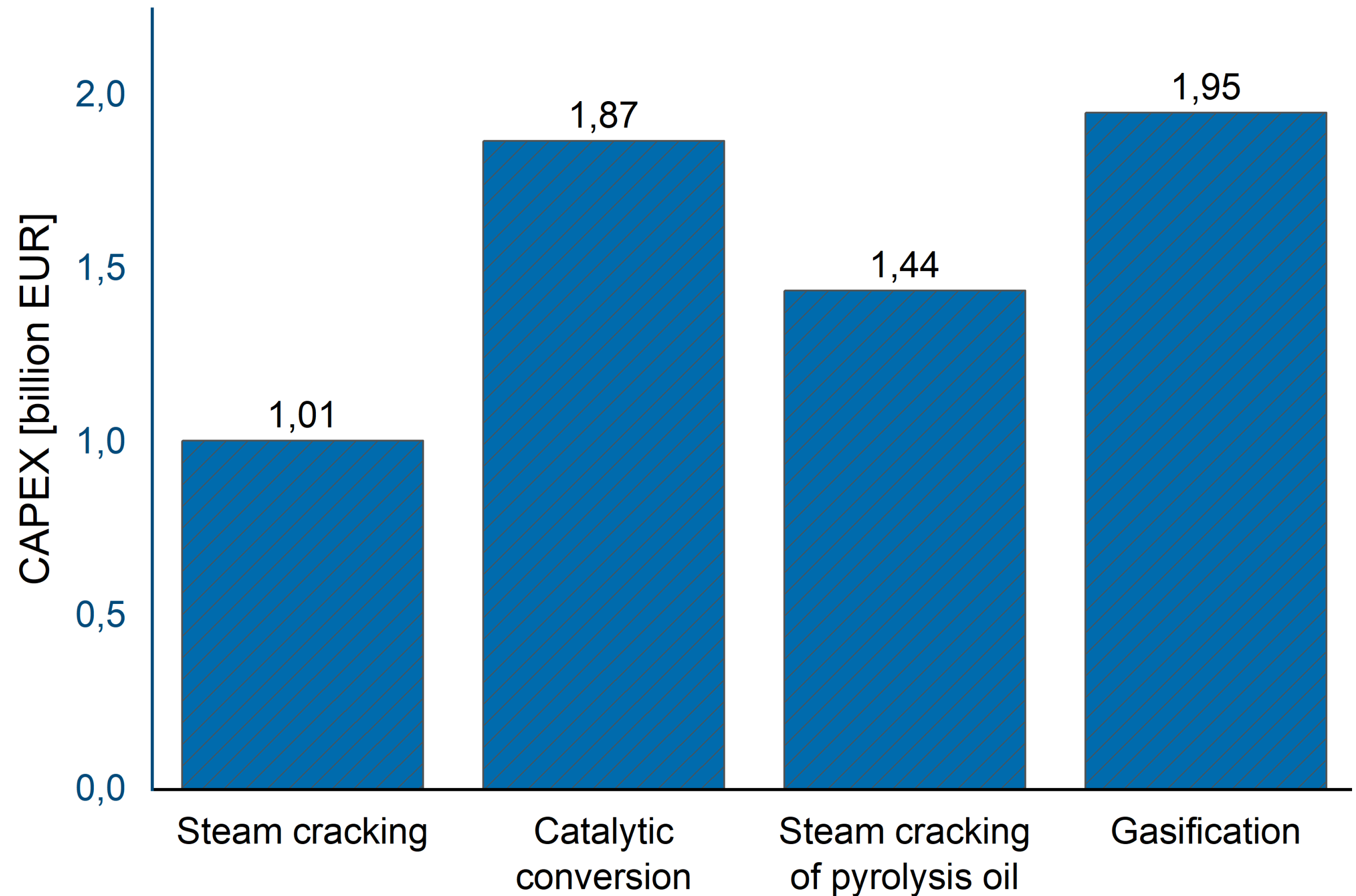
MTO route (case 3) shows highest greenhouse gas emissions due to significant utility consumption.



Economical aspects: capital expenditure

**Target capacity:
1000 KTA of plastic**

Steam cracking (Baseline B and Case 2) benefit from mature technology.



Economical aspects: sensitivity study

Feed costs (FC) assumed at gate [EUR/ton]:

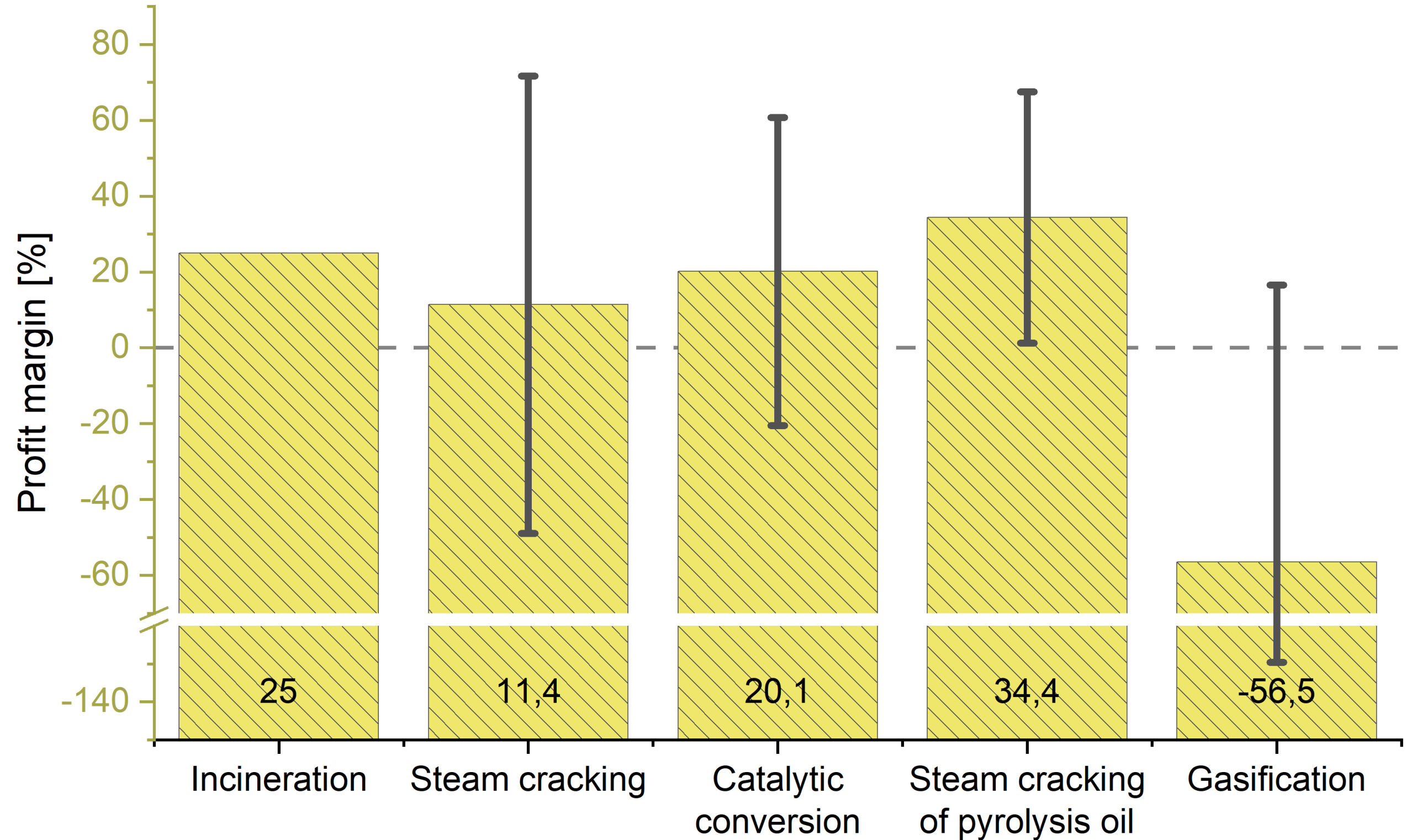
MPO: 325

Propane: 310

Sensitivity

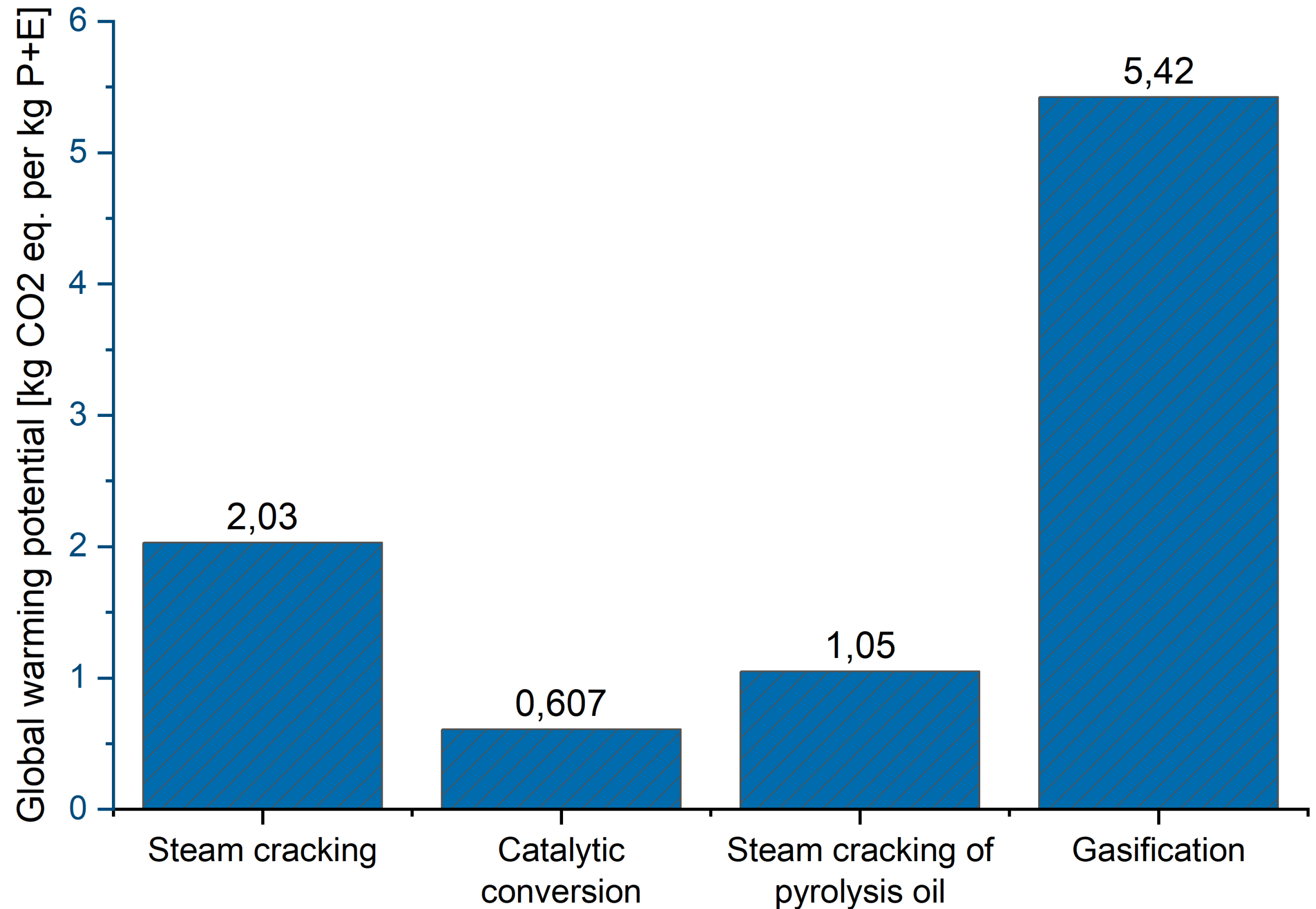
Lower bound: FC*0

Upper bound: FC*2



MPO as olefin feedstock

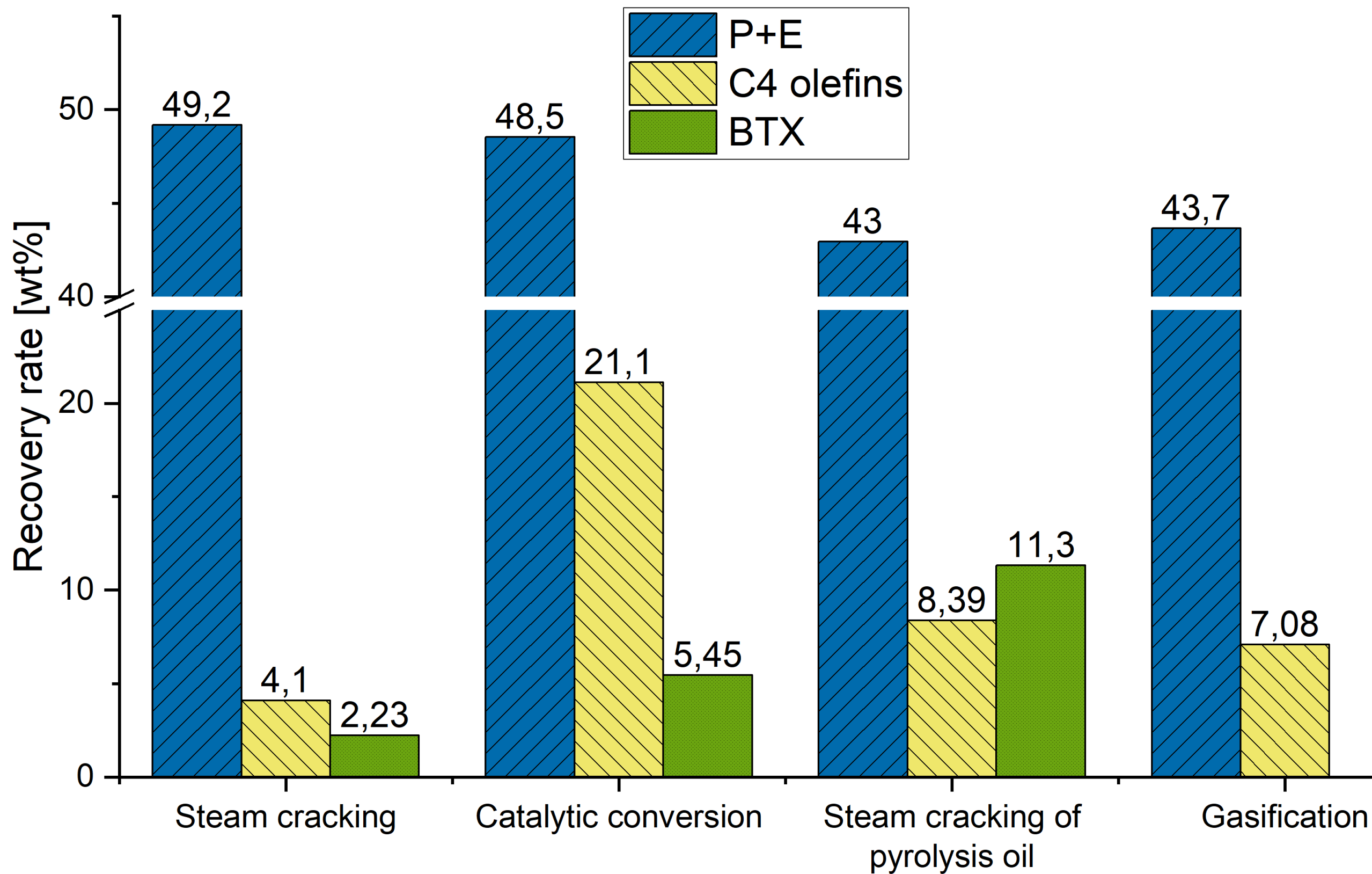
In conventional steam crackers the fossil feedstock is the dominant contributor to GWP that accounts for ~65% according to (Mynko et al., 2022)



Product recovery rates

Recovery rate
 $\frac{m(\text{Product})}{m(\text{Feed})} \times 100\%$

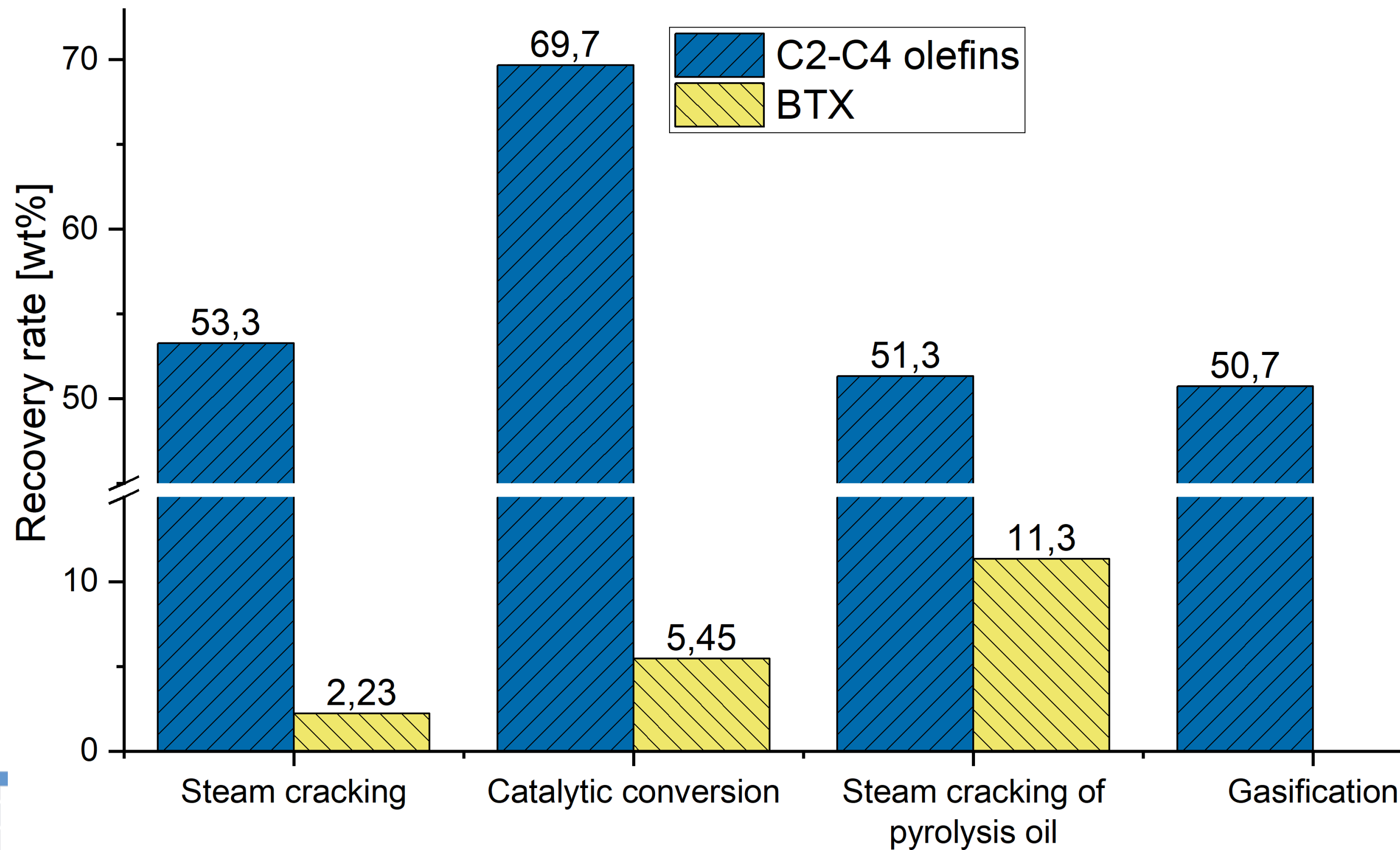
Feed:
C3H8 for steam
cracking
MPO for other cases



Product recovery rates

$$\text{Recovery rate} = \frac{m(\text{Product})}{m(\text{Feed})} \times 100\%$$

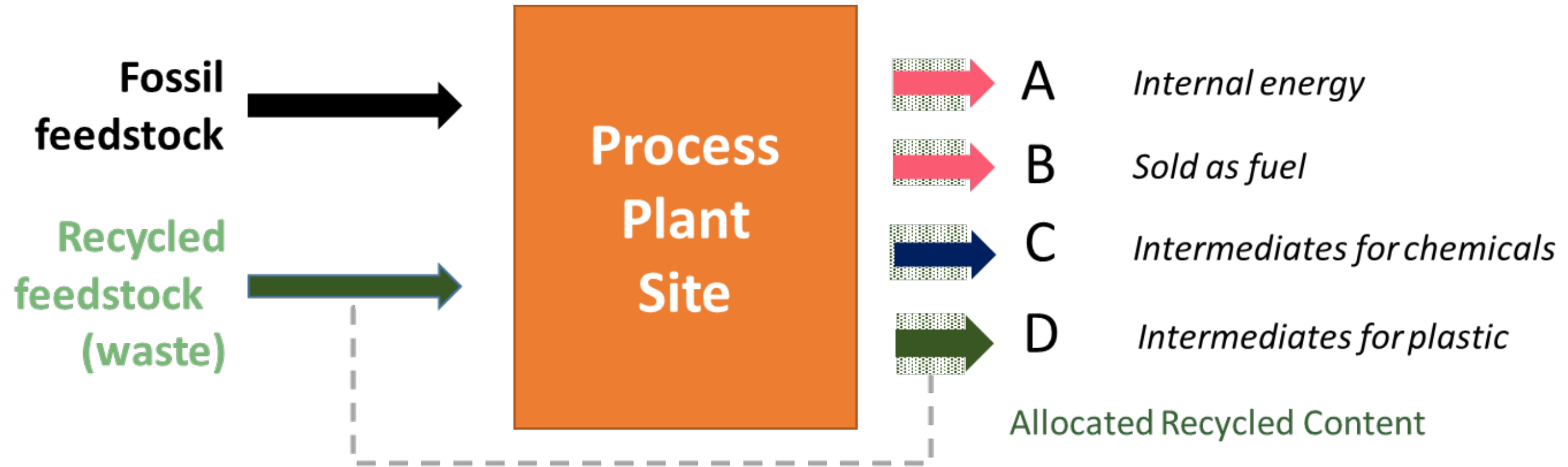
Feed:
C3H8 for steam
cracking
MPO for other cases



Mass balance with a Fuel Use Exempt model

“Fuel Use Exempt” Model

Deduction of process losses + auto-consumed energy, output used as fuels

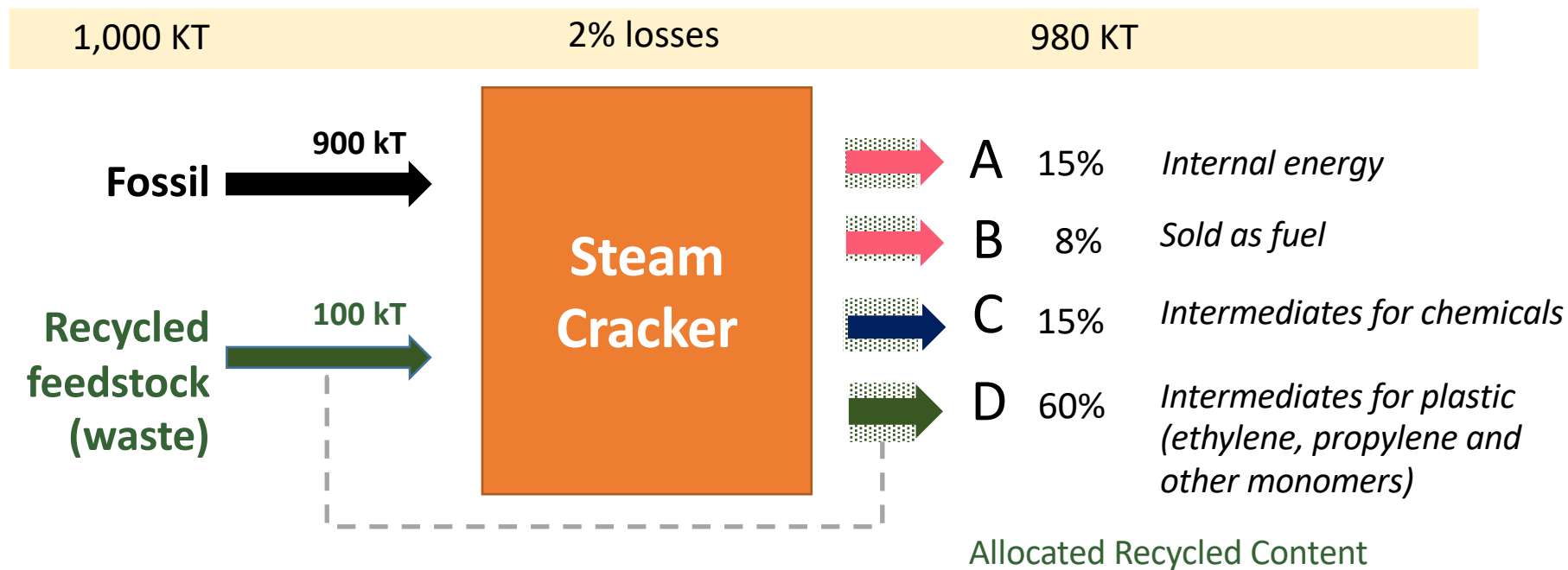


Chain of Custody: **Mass Balance**

Replacing Fossil Feedstock

+ third-party certification: credible and transparent claims

Mass balance – a practical example of a steam cracker



Chain of Custody: **Mass Balance**

“Free attribution” Model

Deduction of process losses (2%)

98 kT

“Fuel Use Exempt” Model

Deduction of process losses + energy/fuel (25%)

75 kT

“Polymers only” Model

Deduction of process losses (2%), auto-consumed energy (15%), output used as fuels (8%), non-polymer outputs (15%)

60 kT

“Proportional” Model

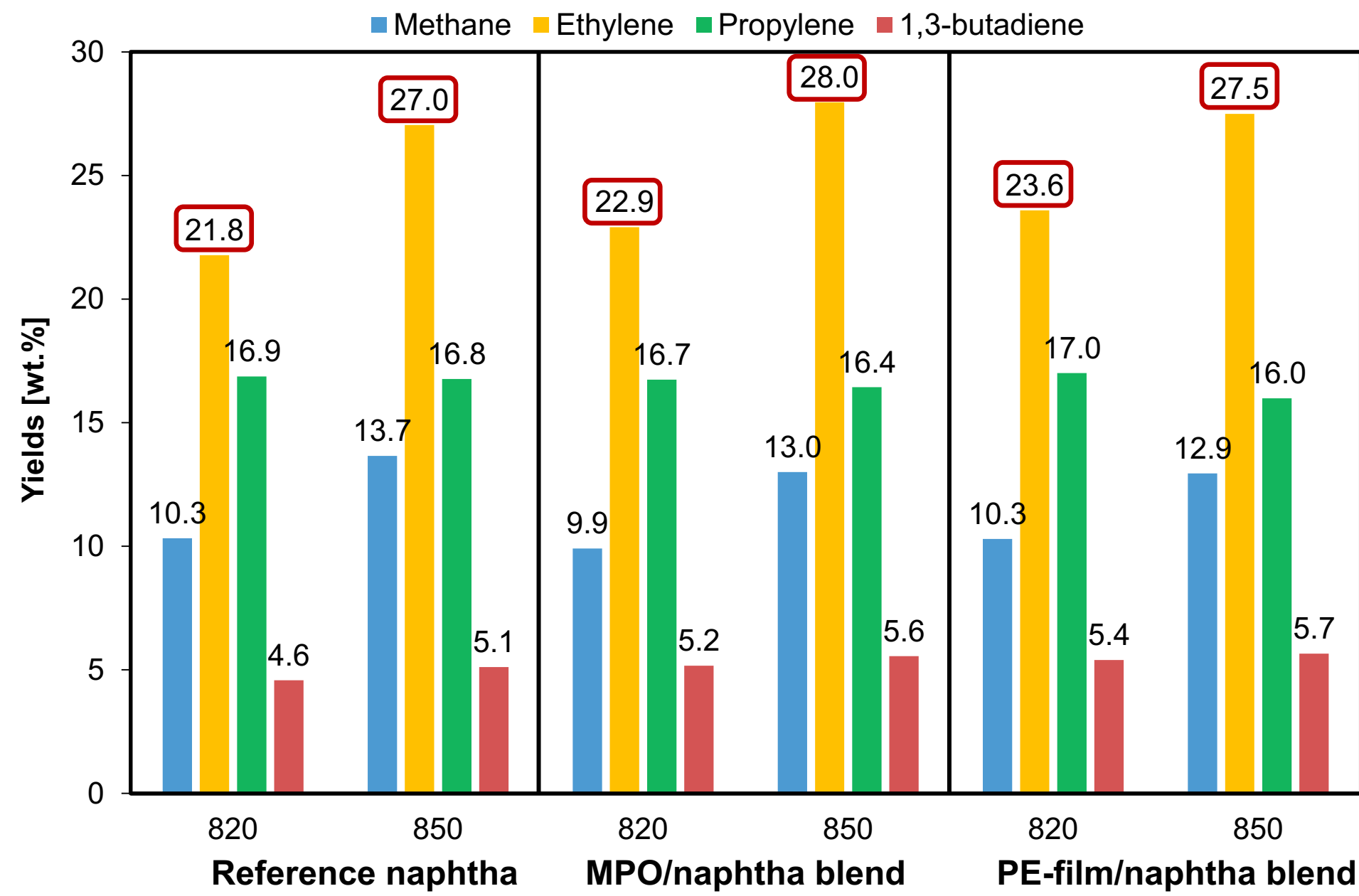
Deduction of process losses (2%), auto-consumed energy (15%), output used as fuels (8%), proportionally split over different output materials

30 kT ethylene
15 kT propylene
15 kT other monomers

Brussels we have a problem...

Yields are actually higher than fossil!

Blending ratio: 1 part
pyrolysis oil, 3 parts naphtha



Feedstock	Reference naphtha		MPO / naphtha		PE-film / naphtha	
COT [°C]	820	850	820	850	820	850
P/E	0.77	0.62	0.73	0.59	0.72	0.58

Product yields [wt.%]						
C ₁ -C ₄ [wt.%]	67.9	75.8	68.5	75.9	70.1	74.9
PyGas (C ₅ -C ₉)	31.4	23.3	28.2	18.1	28.0	21.7
PFO (C₁₀₊)	0.7	1.0	3.3	6.0	2.0	3.4

Ethylene yields of pyrolysis oil/naphtha blends > pure

Opportunity for pyrolysis oils as steam cracker feedstock

High olefin content → more secondary reactions → heavy products in C₁₀₊ range

→ Higher coke formation and transfer line exchanger fouling

Insights

- Catalytic conversion (Case 1) shows the most promising outcomes for achieving circularity, although it requires additional R&D.
- Steam cracking (Case 2) is most profitable due to higher ethylene yield.
- Gasification (Case 3) is economically unviable given current cost of MPO. To ensure economic viability, either subsidies or increased carbon pricing are required.
- **Mass balance can result in an underestimation of recycled content**

LABORATORY FOR CHEMICAL TECHNOLOGY

Technologiepark 125, 9052 Ghent, Belgium

E info.lct@ugent.be

T 003293311757

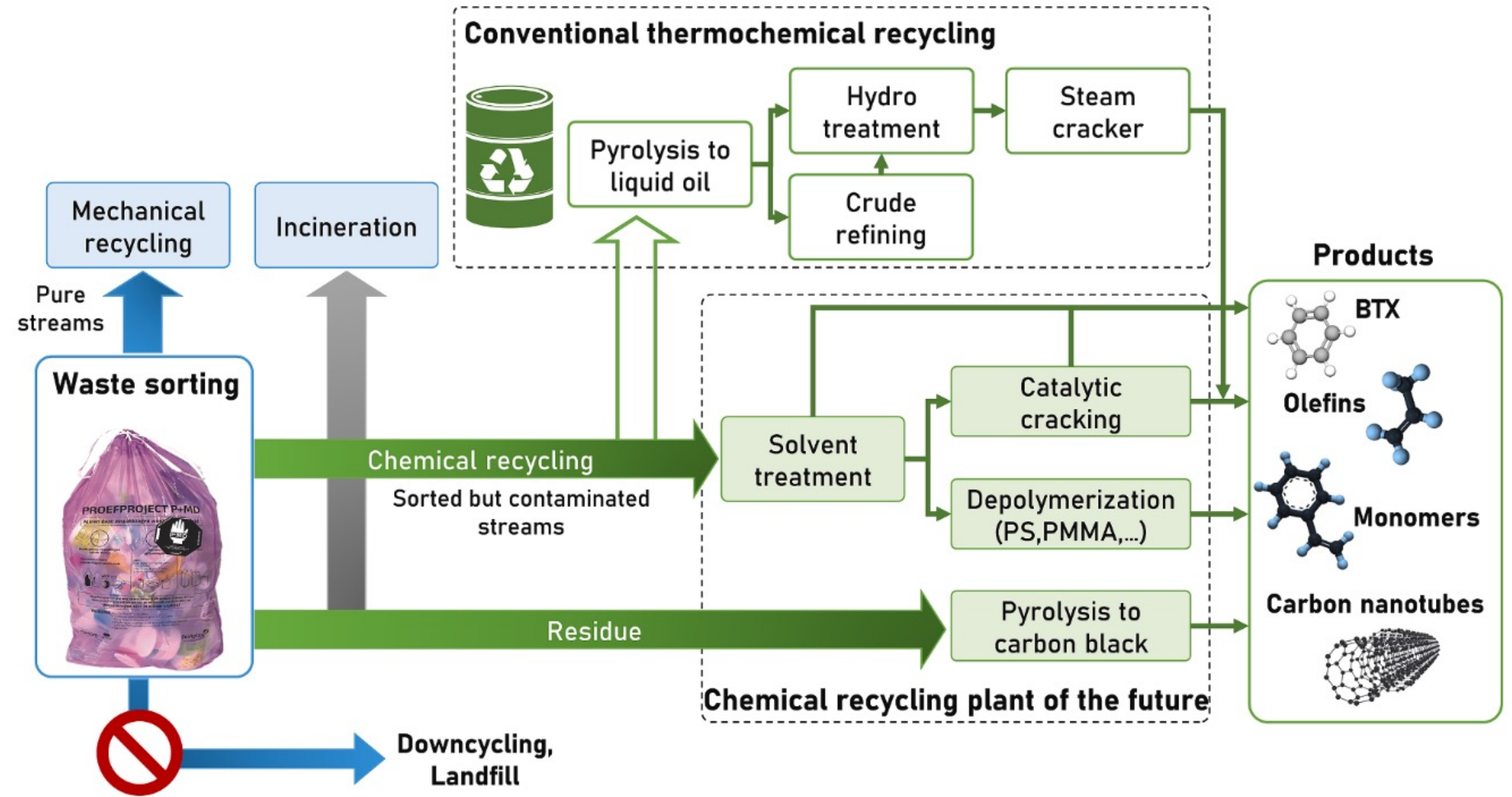
<https://www.lct.ugent.be>

References

1. PlasticsEurope, 2023. Plastics – the fast Facts 2023.
2. Kusenberg, M., Eschenbacher, A., Djokic, M.R., Zayoud, A., Ragaert, K., De Meester, S., Van Geem, K.M., 2022. Opportunities and challenges for the application of post-consumer plastic waste pyrolysis oils as steam cracker feedstocks: To decontaminate or not to decontaminate? *Waste Management* 138, 83-115.
3. WBCSD, 2014. Life Cycle Metrics for Chemical Products. pp. 120-120.
4. Eschenbacher, A., Varghese, R.J., Delikonstantis, E., Mynko, O., Goodarzi, F., Enemark-Rasmussen, K., Oenema, J., Abbas-Abadi, M.S., Stefanidis, G.D., Van Geem, K.M., 2022. Highly selective conversion of mixed polyolefins to valuable base chemicals using phosphorus-modified and steam-treated mesoporous HZSM-5 zeolite with minimal carbon footprint. *Applied Catalysis B: Environmental* 309, 121251-121251.
5. Antonopoulos, I., Faraca, G., Tonini, D., 2021. Recycling of post-consumer plastic packaging waste in the EU: Recovery rates, material flows, and barriers. *Waste Management* 126, 694-705.
6. Chen, Z., Shen, Q., Sun, N., Wei, W., 2019. Life cycle assessment of typical methanol production routes: The environmental impacts analysis and power optimization. *J Clean Prod* 220, 408-416.
7. Mynko, O., Amghizar, I., Brown, D.J., Chen, L., Marin, G.B., de Alvarenga, R.F., Uslu, D.C., Dewulf, J., Van Geem, K.M., 2022. Reducing CO₂ emissions of existing ethylene plants: Evaluation of different revamp strategies to reduce global CO₂ emission by 100 million tonnes. *J Clean Prod* 362, 132127-132127.
8. Zimmermann, H., Walzl, R., 2009. Ethylene, *Ullmann's Encyclopedia of Industrial Chemistry*. Wiley-VCH Verlag GmbH & Co. KGaA, Weinheim, Germany, pp. 465-526.
9. Gao, D., Qiu, X., Zhang, Y., Liu, P., 2018. Life cycle analysis of coal based methanol-to-olefins processes in China. *Computers & Chemical Engineering* 109, 112-118.
10. Nesterenko, N., Aguilhon, J., Bodart, P., Minoux, D., Dath, J.P., 2016. Chapter 5 - Methanol to Olefins: An Insight Into Reaction Pathways and Products Formation, in: Sels, B.F., Kustov, L.M. (Eds.), *Zeolites and Zeolite-Like Materials*. Elsevier, Amsterdam, pp. 189-263.

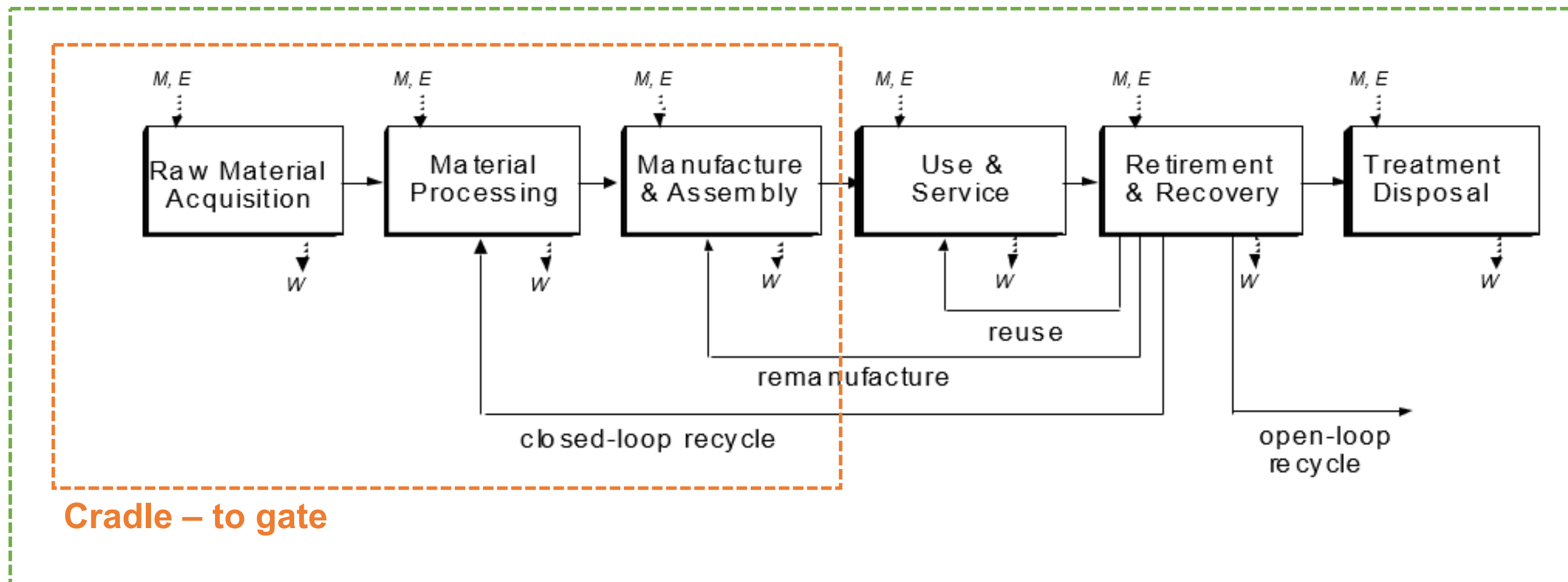
Agenda

- ✓ The problem of plastic waste
- ✓ Methodology
- ✓ Chemical recycling
- ✓ Disposal of plastic waste
- ✓ Key findings



Plastic waste recycling scheme proposed by LCT (Kusenberget al., 2022)

System boundaries



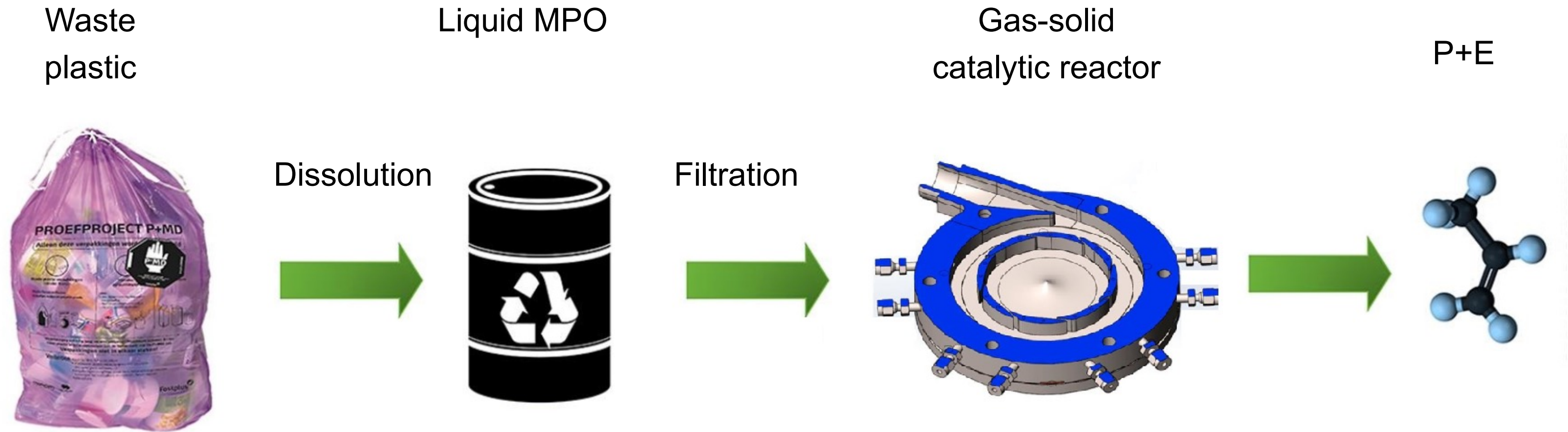
M, E = Material and Energy inputs to process and distribution
 W = Waste (gas, liquid, or solid) output from product, process, or distribution

➔ Material flow of product component

Cradle – to grave

Cradle – to gate approach has been selected due to high uncertainty of further life cycle stage (since the products are base chemicals), in line with (WBCSD, 2014)

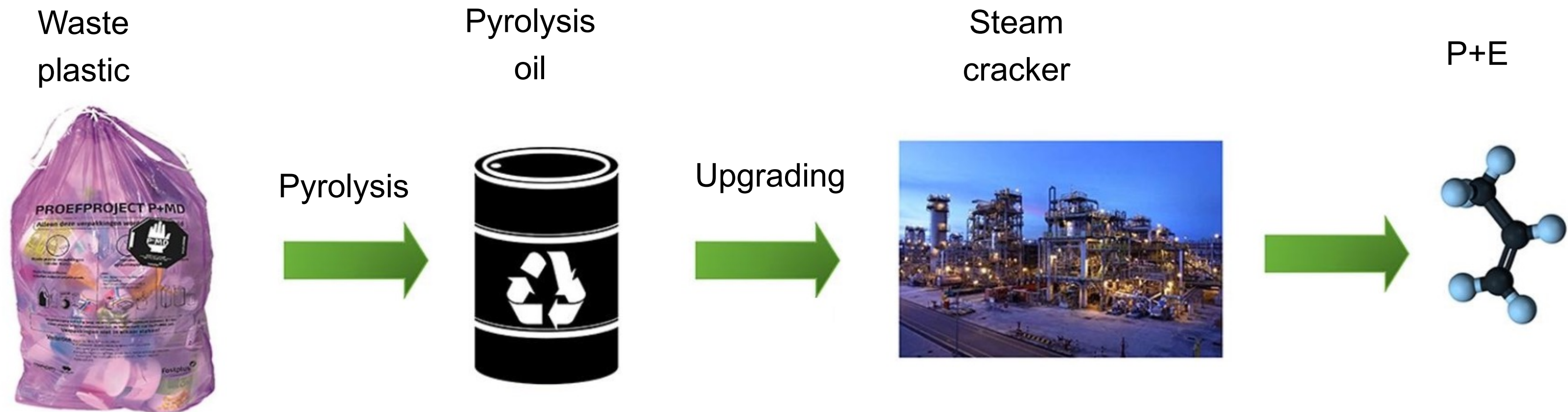
Case 1. Catalytic conversion of MPO



- + Reduced heating duty
- + Highest E+P recovery rate
- + Uses FCC catalyst

- Novel reactor design
- Catalyst lifespan unknown
- Risk of catalyst poisoning

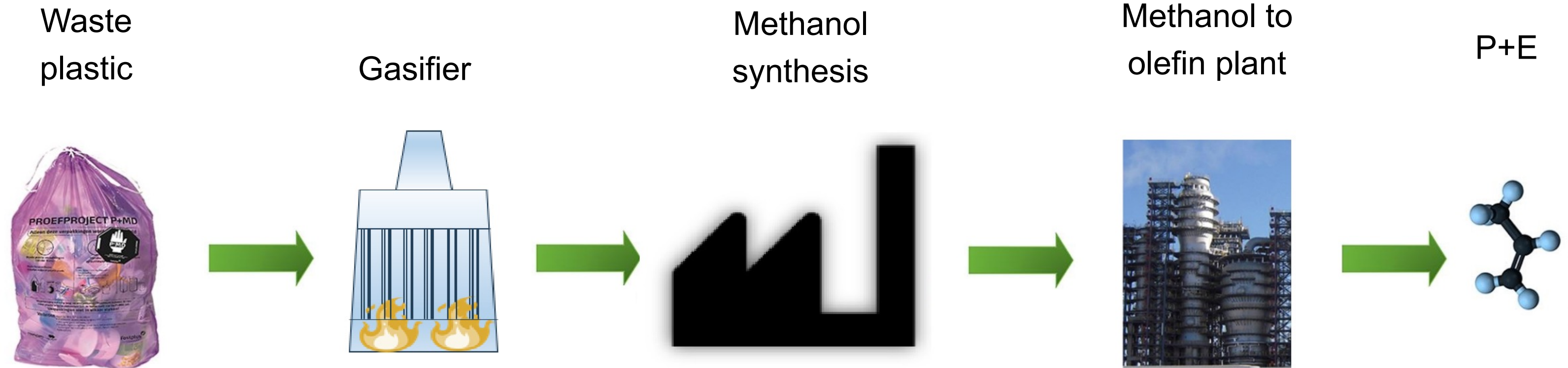
Case 2. Steam cracking of pyrolysis oil



- + Existing infrastructure
- + Mature technology
- + Allows for blending with fossil feed

- Requires oil decontamination
- Sensitive to waste sorting/cleaning
- Operational risks for SC operators

Case 3. Plastic waste gasification



- + Less sensitive to feedstock quality
- + Low operational risks

- Low P+E recovery
- Highest CO₂ emissions
- Complicated process