ISCC
International Sustainability & Carbon Certification
Guidance

ISCC
International Sustainability & Carbon Certification
EU

ISCC EU PRE-CERTIFICATION OF RENEWABLE FUELS OF NON-BIOLOGICAL ORIGIN (RFNBOs) GUIDANCE

Version 1.1

Copyright notice

© 2026 ISCC System GmbH

This ISCC document is protected by copyright. It is freely available from the ISCC website or upon request.

No part of this copyrighted document may be changed or amended. The document may not be duplicated or copied in any form or by any means for commercial purposes without the permission of ISCC.

Document Title: ISCC EU PRE-CERTIFICATION OF RFNBOs GUIDANCE
Version 1.1
Valid from: 27 March 2026

Content

Table of Abbreviations III
1. Introduction, Eligibility and References 1
2. Modality, Roles, Procedure and Reports 2
3. Coverage and Evidence Expectations 3
4. Pre-Certification: What Can Be Under Development and What to Use Instead 5
4.1 Management System 7
4.2 Traceability 8
4.3 Greenhouse Gas Emissions 9
4.4 Sourcing Renewable Electricity 11

© ISCC System GmbH

Table of Abbreviations

Abbreviation	Name
AP	Audit Procedure
CB	Certification Body
EO	Economic Operator
EU	European Union
FEED	Front-End Engineering Design
GHG	Greenhouse Gas
GoOs	Guarantees of Origin
ISCC	International Sustainability and Carbon Certification
IR	Implementing Regulation (EU) 2022/996
PoS	Proof of Sustainability
PPA	Power Purchase Agreement
RE	Renewable Electricity
RED	Renewable Energy Directive
RFNBOs	Renewable Fuels of Non-Biological Origin
VS	Voluntary Scheme

© ISCC System GmbH

1. Introduction, Eligibility and References

Under the ISCC EU scheme, Renewable Fuels of Non-Biological Origin (RFNBOs) are eligible for certification. Given the relatively recent development of this technology and the significant role RFNBOs are expected to play in decarbonising various sectors across various markets, assessing project feasibility within the certification framework is essential. Many funding mechanisms also require proof that RFNBO projects can obtain certification, making this assessment even more critical.

Applicability of the document

The European Commission clarifies[1] that Voluntary Schemes may conduct document-based pre-audits to assess whether a project is designed to successfully pass a later certification audit, i.e., Pre-Certification. Addressing Pre-Certification findings early can make the later ISCC EU RFNBOs certification audit more attainable, but it does not guarantee certification. This guidance applies exclusively to ISCC EU RFNBOs' scope Processing Units (e.g., electrolysers) and mirrors the ISCC RFNBOs Audit Procedures[2] (APs) and other applicable ISCC EU System Documents.

Non-normative status

This guidance outlines the approach for conducting Pre-Certification, designed to mitigate risks in early RFNBO projects by providing a structured document-based pre-audit that supports the project's viability assessment. It is not mandatory and does not create new requirements or replace the binding ISCC EU System Documents, as required by the relevant EU legislation. In the event of conflicts, the binding rules prevail.

Pre-Certification is available for EOs in the pre-FEED/FEED or later stage

The Pre-Certification process is available for Economic Operators (EOs) in pre-FEED/FEED or later stage, where limited documentation is expected. Outcomes inform readiness for a future ISCC EU RFNBOs audit, but do not grant certification or allow for regulatory compliance and/or sustainability claims. The final certification decision and the issuance of an ISCC EU RFNBOs certificate are based on operational data, as required under the EU framework. ISCC EU RFNBOs Pre-Certification is aligned with:

- RED III 2023/2413 (Directive (EU) 2018/2001 recast), and all the applicable ancillary legislation.
- Commission Delegated Regulation (EU) 2023/1184 (renewable electricity rules) and Commission Delegated Regulation (EU) 2023/1185 (GHG methodology).
- Implementing Regulation (EU) 2022/996 (auditing and data verification).

[1] European Commission, "Q&A implementation of hydrogen delegated acts", Version 14/03/2024, Q.9

[2] Version ISCC EU RFNBO Audit Procedures January 2025

© ISCC System GmbH

2. Modality, Roles, Procedure and Reports

Pre-Certification mirrors the ISCC EU RFNBOs APs

Pre-Certification is a document-based pre-audit; however, it does not require mandatory site visits or verification of operational data (i.e., data derived from the real operation of an RFNBO's plant), as outlined in Chapter 4 of this document.

Pre-Certification to be conducted by qualified auditors

In accordance with Article 3 (Chapter II) of the IR 2022/996, CBs shall work neutrally and impartially with complete independence, and Voluntary Schemes (VS) (i.e., ISCC) must act in a way that avoids conflicts of interest among all parties involved in the certification ecosystem. Because of this, to conduct Pre-Certification, ISCC sets the non-normative framework in this document. EOs interested in seeking Pre-Certification should contact CBs of their choice, whose auditors assess the readiness level described here through a document-based pre-audit. Only CBs and auditors authorised to conduct ISCC EU RFNBOs audits can verify alignment with ISCC Pre-Certification guidance.

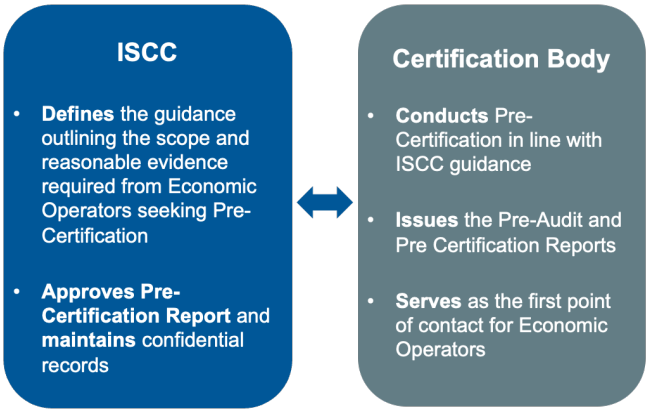

Figure 1: Overview of the role of ISCC and CB in Pre-Certification

Procedure

As depicted in *Figure 1* in this document, Pre-Certification is CB-led, with a suggested procedure aligned with the RFNBO APs:

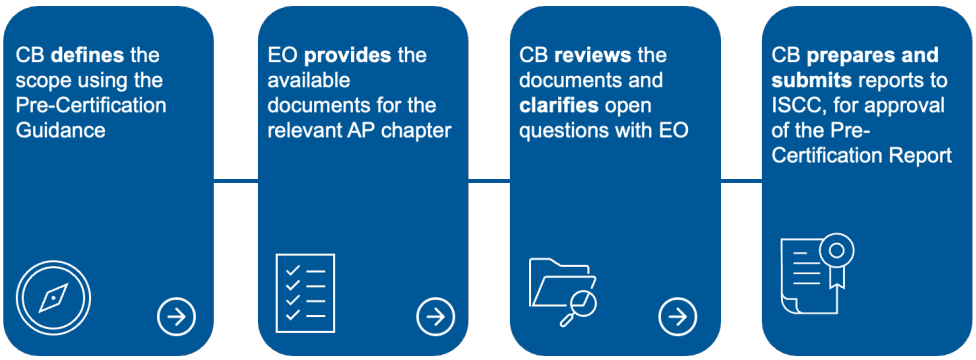

Figure 2: Overview of the Pre-Certification process

© ISCC System GmbH

Results and documentation of Pre-Certification audits

As the first point of contact for EOs, CBs carry out the document review in line with Figure 2 and issue two outputs:

(i) ***Pre-Audit Report*** — the record of the APs carried out during the pre-audit, structured in line with the certification main audit report (i.e. the documented ISCC EU RFNBOs APs Template), and indicating the documents presented to demonstrate the EO's level of readiness.

(ii) ***Pre-Certification Report*** — early review for stakeholders (e.g., financial institutions, investors, offtakers), highlighting strengths and opportunities for improving compliance at a later point in time. ISCC provides a template for this report. The use of the template is voluntary. The template is available to CBs for download on the ISCC website.

The CB, at its discretion, issues an informative indication based only on documents reviewed; this is not "limited" or "reasonable" assurance and does not result in a certification decision. ISCC offers clarifications, approves the Pre-Certification Report and maintains records.

Report submission for ISCC approval

The ISCC approval terms of the report are outlined in the designated channel and communicated to authorised CBs[3].

3. Coverage and Evidence Expectations

Objectives of the Pre-Certification process

The Pre-Certification provides valuable feedback for EOs, investors, and further project stakeholders, offering a third-party assessment of certification readiness for RFNBOs production under RED. It also identifies recommendations and an action plan to prepare and streamline a subsequent certification process. As stated in Chapter 1, the main goal of the pre-certification is to evaluate whether a project is designed to successfully meet the requirements set out by ISCC for RFNBOs certification, once the project materialises. This section provides an overview of the level of readiness EOs should demonstrate during Pre-Certification, as defined by ISCC.

Minimum level of readiness for Pre-Certification

Management System

Scopes of the Pre-Certification process

A management system should include assigning responsibilities and authorities at critical control points, issuing controlled procedures and reporting templates, defining a training plan, scheduling internal audits/management reviews, and a risk assessment aligned with *ISCC EU 204*. Reasonable, non-exhaustive examples of evidence include an organisational chart with role descriptions, a controlled procedure set with document control/retention notes, sample reporting templates, a training matrix, an internal audit procedure and annual schedule, and a brief risk

[3] The designated channel for communication is the Client Section on the ISCC website. Authorized Certification Bodies are required to submit all reports and review the applicable terms through this channel. Please be advised that this channel may change at any time without prior notice due to modifications in operational systems.

© ISCC System GmbH

assessment note. Any alternative documentation that demonstrates these elements is acceptable as desk evidence.

Key requirement: The EO shall demonstrate a reasonable and solid understanding of the requirements regarding management system and a suitable action plan for implementing them once the project becomes concrete.

Traceability

Traceability requirements should include a source compliance path for all relevant inputs (e.g., CO_2 and RFNBO hydrogen for RFNBO methanol production), a downstream chain of custody, and database/claims controls. Reasonable, non-exhaustive examples of evidence include a pathway map for sourcing relevant inputs, hand-over points with system boundaries, a system to handle relevant traceability documents (e.g. Self-Declaration, Proof of Sustainability), a database-to-document reconciliation list, and an ISCC logos/claims approval workflow. Any other documentation that demonstrates these elements is acceptable as desk evidence.

Key requirement: The EO shall demonstrate an understanding of the traceability requirements and a suitable action plan for implementing them once the project becomes concrete. The EO shall demonstrate their plan to source relevant inputs for RFNBOs production in accordance with ISCC EU RFNBOs requirements as set out in ISCC EU 202-6.

GHG Emission

Greenhouse Gas (GHG) emission calculation requirements should include a calculation setup for all the relevant GHG emission formula elements (i.e. e_i ($e_{i\ elastic}$/$e_{i\ rigid}$/$e_{ex\text{-}use}$), e_p, e_{td}, e_u, e_{ccs}), correct input classification (elastic vs rigid), defined boundaries, a correct allocation basis, and a (draft) calculation based on plausible assumptions or any data available at the point of the pre-certification. Appropriate emission factors corresponding to the assumed activity data must be evidenced.

Reasonable, non-exhaustive examples of evidence include a draft GHG calculation, an inputs list with classifications, transport scopes with data sources, and an allocation-basis note. Any other documentation that demonstrates these elements is acceptable as desk evidence.

Key requirement*:* EO shall be able to demonstrate that the GHG calculation, while preliminary and based on assumptions, is in a position to reach the required level of GHG savings once the project becomes concrete as set out in ISCC EU 205-.

Sourcing Renewable Electricity

Electricity sourcing requirements include direct connection and/or grid connection pathways, additionality, temporal and geographical correlation, metering/data architecture, and an early evidence plan.

© ISCC System GmbH

Reasonable, non-exhaustive examples of evidence include draft Power Purchase Agreements (PPA) or term sheets; ability to handle Guarantees of Origin (GoOs) or equivalent tools via related databases; single-line/setup diagrams; hourly metering and documentation (per connection); bidding-zone mapping (or equivalent tool); logic for geographic and temporal correlation matching (considering the change from monthly to hourly starting 1 January 2030); an additionality plan; and, if applicable, a curtailment/redispatch evidence plan. Any other documentation that demonstrates these elements is acceptable as desk evidence.

***Key requirement**:* EO shall be able to demonstrate that their plan to source renewable electricity fulfils the requirements for renewability, additionality, temporal and geographical correlation as set out in ISCC EU 202-6.

4. Pre-Certification: What Can Be Under Development and What to Use Instead

ISCC EU RFNBOs APs are the basis for the Pre-Certification process

The basis for the Pre-Certification is the ISCC EU RFNBO APs. Since these documents are developed for existing and operational documents, it is expected that certain documentation is not yet in place due to the early stage of the project undergoing Pre-Certification.

This chapter offers guidelines for CBs on applying ISCC EU RFNBOs APs during Pre-Certification, acknowledging that some evidence that is usually present in certification audits may not yet be available. The aim is to support a practical, document-based pre-audit that allows CBs to form an indicative opinion, which can be referenced in Pre-Audit and Pre-Certification Reports. This indicative opinion is not a certification decision and must not be treated as one.

The guidance is organised in line with the relevant AP chapters and focuses on what can reasonably be assessed at pre-FEED/FEED or later stage. It covers the following AP chapters: Management System, Traceability, Greenhouse Gas Emissions, and Sourcing Renewable Electricity. For each chapter, this guidance provides examples of the types of documents that may be available at this stage and can support the indicative opinion. Furthermore, the guidelines are not meant to be strictly applied, but to provide examples to CBs on how alternative documentation can be obtained during a Pre-Certification. The tables shown in this chapter are exemplary only and can be adapted by the CBs according to their experience.

Deliberate exclusions

For clarity and practicality, the guidelines also define what is deliberately excluded. The AP Basic/Audit data Chapter is not repeated in this document, but still applies and must be reflected in the Pre-Audit Report. AP Mass Balance Chapter is not assessed at Pre-Certification because pre-FEED/FEED projects have no material flows; this can be marked as N/A in the Pre-Audit Report. The AP List of Best Practices, Non-conformities and

© ISCC System GmbH

Measures Chapter is also excluded and can be marked as N/A in the Pre-Audit Report.

Non-normative boundary and precedence

These guidelines do not change the AP's requirements and the suggested level of readiness in Chapter 3. They are intended only to support CBs in conducting Pre-Certification consistently when evidence is incomplete due to project maturity. If there is any conflict between this guidance and the AP, CB discretion prevails.

To make the guidance easy to apply and report against, each table is structured into three columns:

- AP Reference – group of Aps to simplify the evidence review.
- Acceptable to be missing – what may reasonably be unavailable at Pre-Certification compared with the official certification audit.
- Examples of substitute documents – alternative documents or design information that can be requested and reviewed at pre-FEED/FEED or later stage. The list of documents provided is only exemplary; the CB may accept alternatives.

Evaluation conclusion used in the Pre-Certification Report

If the substitute documents provided by the EO meet the minimum level of evidence for the key requirements (as set out in Chapter 3), the CB may summarise the indicative opinion in the Pre-Certification Report using the readiness status below. These statuses indicate how ready the project is to meet the requirements based on the documents reviewed:

- *Documented:* Written roles, responsibilities, or requirements exist.
- *Procedure Ready:* A step-by-step procedure or rule set is written and can be applied as-is.
- *Template Ready:* A template or register exists and includes the required fields to record and report information correctly (e.g. for traceability documents such as Self-Declarations or PoS).
- *Method Defined:* A calculation method is described, including inputs and data sources (e.g. Emission Factors for GHG calculation).
- *Designed:* The technical or data setup is clearly defined and explained to implement.

© ISCC System GmbH

4.1 Management System

Document-based summary of AP Chapter 01. Use the AP numbers below to help keep the pre-audit order.

AP Reference	Acceptable to be missing	Examples of substitute documents
Distribution and responsibilities - AP 01.01.01–01.01.04	Evidence of management systems and actual distribution to personnel/storage/service providers; interviews proving appointed employees at critical control points; training participation records	Draft management systems documents; Distribution lists/emails; organisational chart and job/responsibility descriptions; training plan, materials, and intended participants
Internal audit and management review - AP 01.01.05–01.01.07	Completed internal audit report, corrective and/or preventive measures, implementation evidence, and management review records	Internal audit/inspection procedure and annual schedule; audit checklist/template
Process documentation and critical control points procedures - AP 01.01.08–01.01.09	Live process reports; full set of operating standard operating procedures proven in use at all critical control points	Material flow charts/process descriptions; controlled standard operating procedures covering sustainability requirements at critical control points (e.g., sourcing, logistics, inventory, metering, sales, quality)
Technical equipment and infrastructure - AP 01.01.10	Evidence that metering/weighbridges/flow meters/sensors are available, in operation, and calibrated	Preliminary metering overview on the plant overview; draft calibration/maintenance plan; draft commissioning protocols
Documents and records; retention - AP 01.01.11–01.01.12	Records listed in AP according to ISCC Document 203 (e.g., metering records, weighbridge tickets, delivery notes, Self-Declarations, PoS, production reports); five-year record trail	Templates/pro-formas for records; statement on records governance (retention, accessibility)
Risk assessment - AP 01.01.13–01.01.16	Full risk assessment following ISCC Document 204 based on complete documentation; cross-scheme certificates, cross-checks, suspension/blacklist confirmations	A draft plan to do a risk assessment in accordance with ISCC Document 204 “Risk Management”
Confidentiality, terms, anti-multiple accounting - AP 01.01.17–01.01.19	Operational proof of access controls; signed current ISCC terms; high-level statement on multiple accounting	Plan on which position or hierarchy level would sign the multiple accounting statement and ISCC terms
Renewable electricity installations – additional requirements - AP 01.02.01–01.02.03	Complete list of installations; completed and signed self-declarations; internal procedures covering verification	Draft list of planned installations; internal procedure to verify forms and monitor corrective action
External storage (non-certified) - AP 01.03.01–01.03.04	Complete list of external storage; audited sample results; positive outcomes; individual mass balances per storage facility	Draft list of planned external storage facilities; sampling plan and audit checklist; plan for separate mass balances per facility

© ISCC System GmbH

4.2 Traceability

Document-based summary of AP Chapter 02. Use the AP numbers below to help keep the pre-audit order.

AP Reference	Acceptable to be missing	Examples of substitute documents
Supplier/Recipient lists and quantity matching - AP 02.01.01–02.01.03	Live supplier, recipient, subcontractors' confirmations; full set of delivery notes, meter/weighbridge records; reconciled matches to reporting system	Template with required fields for list of suppliers, recipients, and subcontractors; sample contract/ PPA references (and GoOs, if applicable); outline of reporting-system fields and matching method
Document content, validity and single-batch rule - AP 02.01.04–02.01.06	Complete set of incoming/outgoing delivery notes/SDs; proof that all documents contain mandatory info; evidence of certificate-validity coverage; one SD/PoS per batch checks	Templates for delivery notes/SD/PoS aligned to ISCC EU System Document 202-6 and ISCC EU 203; certificate-tracking procedure (how validity will be checked at issue); instruction on issuing one SD/PoS per batch
Corrections and cross-checks - AP 02.01.07–02.01.08	Executed corrections/cancellations and related communications; executed supplier/recipient cross-checks	Written procedure for correction/cancellation process per ISCC EU 203; draft cross-check protocol and contact matrix
Databases and claims - AP 02.01.09–02.01.11	Active database postings and back-to-docs checks; final artwork/uses of ISCC logos and claims	Short description of traceability database use; document-to-database reconciliation list (each database entry paired with its supporting delivery documents); logos and claims approval workflow referencing ISCC 208
RE installations — list and self-declarations - AP 02.02.01	Complete signed self-declarations for all installations; finalized list synchronized with actual sourcing	Draft list of installations (name/address) or a procedure to select eligible renewable electricity installation and the ISCC self-declaration template to be used
RE installations — Supplied amounts plausibility - AP 02.02.02	Proven volumes vs. capacity; invoices/ GoOs volume evidence.	Procedure describing how supplied amounts will be compared with installation capacity; placeholder data sources (contracts/PPAs, capacity data)
RE installations —GoOs — transfer and cancellation - AP 02.02.03–02.02.05	Actual GoOs transfers and cancellation proof(s).	Procedure describing GoOs transfer to RFNBO producer's account and cancellation proofs for PPA/direct line and grid or procedure to prove via official sources that the market has no GoOs (or equivalent)
Fully renewable electricity sourcing – Processing unit - AP 02.04.01	Periodic production reports containing required fields populated with actuals	Periodic production report template covering required items: inputs/claims, yields, products/co-products, wastes/losses, dates

© ISCC System GmbH

4.3 Greenhouse Gas Emissions

Document-based summary of AP Chapter 04. Use the AP numbers below to help keep the pre-audit order.

AP Reference	Acceptable to be missing	Examples of substitute documents
PU - GHG information on sustainability declarations - AP 04.01.01	Actual delivery notes / sustainability declarations carrying separate e_i ($e_{i\ elastic}$/$e_{i\ rigid}$/$e_{ex\text{-}use}$)/e_p/e_{td}/e_u/e_{ccs} values in gCO_2eq/MJ	Template of sustainability declaration with separate fields for e_i ($e_{i\ elastic}$/$e_{i\ rigid}$/$e_{ex\text{-}use}$), e_p/e_{td}/e_u/e_{ccs}; units and data sources noted when applicable
PU - Upstream transport inputs and calculation - AP 04.01.02–04.01.03	Measured modes of transport/distances/amounts per input and calculated results.	Method note with planned data fields (mode, avg. loaded/unloaded distance, amounts), example distances (e.g., Searates) and calculation approach with appropriate transport efficiency and EF for intended fuel type (e.g. sourced from DR 2022/996)
PU – Input and processing emissions - AP 04.01.04–04.01.07	Periodic, consistent and individual calculation of e_i (including $e_{ex\text{-}use}$ when applicable); verified e_p incl. wastes/leakages and processing emissions.	Draft calculation file showing period, (design) activity data and emissions from all inputs and outputs , as well as emission-factor sources e.g., ISCC 205-1, JEC-WTW, ECOINVENT, IPCC/IEA.
PU - Electricity-related emissions - AP 04.01.08	Operational evidence supporting option used (e.g., fully renewable = zero; alternative GHG emission value taken from ISCC 205-2 Annex I)	Concept pack: calculation file of electricity intensity, intended metering setup, and (draft) contracts or procedures supporting the option chosen
PU - Co-generation / excess heat or electricity - AP 04.01.09	Verified equality of intensities and inclusion of CH_4/N_2O; “economically justifiable demand” evidence	Method statement describing intensity treatment for delivered vs. excess energy and data to be captured
PU - Carbon Capture and geological Storage (CCS) - AP 04.01.10	On-site verification of capture device; captured CO_2 amounts; contracts; subtraction applied	CCS concept: device description, monitoring points, draft subtraction in model, draft storage/offtake contracts
PU- Sum of emissions - AP 04.01.11	Completed auditable total including all relevant emissions/reductions	Summary tab consolidating e_i, upstream transport, e_p (and any reductions) with transparent formulas
PU - Allocation to outputs - AP 04.01.12	Final allocation based on energetic/economic/physical causality using measured outputs	Allocation note selecting applicable basis and example using design outputs

© ISCC System GmbH

AP Reference	Acceptable to be missing	Examples of substitute documents
PU - Downstream transport (e_{td}) and fuel in use (e_u) - AP 04.01.13–04.01.14	Measured transport details and combustion/use inclusions	Method note: required inputs for e_{td} (modes/distances/amounts, literature factors) and inclusion of e_u
PU - Final GHG and savings threshold - AP 04.01.15	Verified final GHG and savings vs. fossil reference; start date of physical production	Draft “final GHG and savings” tab applying methodology; target reference of 70% for RFNBOs noted
PU - Emission factors (chemicals/catalysts) and fuel shares - AP 04.01.16–04.01.18	Locked factor set incl. specific cases; verified fuel-share calculation	Source register for factors and example fuel-share calculation

© ISCC System GmbH

4.4 Sourcing Renewable Electricity

Document-based summary of AP Chapter 05. Use the AP numbers below to help keep the pre-audit order.

AP Reference	Acceptable to be missing	Examples of substitute documents
General requirements (metering and at least hourly data) - AP 05.01.01–05.01.05	Installed meters, live at least hourly data for electricity used to produce RFNBOs and for other purposes; at least hourly data for generated electricity (direct connections/PPAs/own installations) and for produced RFNBOs/other products; separate measurement per connection	Layout plans showing electrical connections and planned metering points; description of metering and documentation system with at least hourly fields; draft data extracts/templates demonstrating separate documentation per connection
Direct connection - AP 05.02.01–05.02.05	On-site verification of a direct connection; evidence of no grid counting or calibrated smart metering ensuring no grid flows are counted; confirmation energy source is renewable and non-biological; commissioning/operation date ≤36 months before RFNBO installation; added capacity timing at same site	Layout plans showing electrical connections; draft description of smart metering system; available GoOs, draft commissioning/operation permit plan or placeholders for dates/capacities
Grid electricity (no further properties, not fully renewable) - AP 05.03.01	Final evidence of national/country average share of renewable electricity two years before the year in question	Placeholder statistics from reliable sources (e.g., national energy office, grid operator, Eurostat SHARES) to be inserted when available
Grid counted fully renewable: pricing zone ≥90% - AP 05.04.01–05.04.02	Evidence that average proportion ≥90% in the bidding zone (≥1 of previous six years); proof that permissible annual operating hours not exceeded	Draft of reliable source extract for the bidding zone share; operating-hours calculation and internal record template to track hours
Grid counted fully renewable: emission factor <18 gCO_2eq/MJ – core conditions - AP 05.05.01–05.05.08	Final evidence of bidding-zone emission intensity <18 gCO_2eq/MJ; signed valid PPA; proof PPA covers at least the amount counted fully renewable; temporal-correlation evidence (month/hour) incl. storage location/charging (where applicable)	Draft reliable source for emission intensity; PPA term sheet (validity, parties, amounts) or procedure to select a PPA partner; plan for monthly/hourly matching; site layout showing storage behind the same network connection point (if applicable)
<18 gCO_2eq/MJ pathway - Temporal correlation - AP 05.05.09–05.05.10	Proof (post-2030) that storage was charged in the same one-hour period as PPA generation; price-based hour documentation (≤20 €/MWh or ≤0.36× EU ETS)	Draft matching method with GoOs or similar, PPA or procedure to select a PPA partner, smart metering tool, and price source (e.g., EEX/ETS) listed; sample hour record

© ISCC System GmbH

AP Reference	Acceptable to be missing	Examples of substitute documents
<18 gCO_2eq/MJ pathway - Geographical correlation - AP 05.05.11–05.05.12	Documents showing locations of installations under PPAs; evidence of same/interconnected/offshore bidding zone; national additions (if any)	GoOs or similar, PPA or procedure to select a PPA partner, and pricing-zone documentation method with sources
Redispatching - AP 05.06.01–05.06.02	Evidence from TSO (Transmission System Operator) that RFNBO consumption reduced redispatching; proof that renewable installations were redispatched downwards	Draft evidence plan listing Regulation (EU) 2019/943 Article 13 data (curtailment/imbalance) and TSO evidence to be obtained
Additionality and PPAs - AP 05.07.01–05.07.05	Concluded PPAs; operation date of electricity installations (≤36 months window as applicable); no operating/investment aid except as allowed by National competent authorities	PPA drafts contracts, commissioning/operation permits; statements of competent authority on support
Temporal correlation - AP 05.07.06–05.07.13	Monthly matching (before 2030) or hourly (from 2030); for storage: same network connection point and charging in same month/hour; price-based hour documentation where applicable; national additions (if any)	Draft matching method (GoOs or similar, PPAs, smart metering tool, plant production report); layout plans for storage location; placeholder pricing sources; note on alignment with national law
Geographical correlation - AP 05.07.14–05.07.15	Documents showing locations; same/interconnected/offshore bidding zone; price condition for interconnected; national additions (if any)	GoOs or similar, PPAs, bidding zone documentation; decision-tree (ISCC EU 202-6 Annex III) reference if used; note on alignment with national law

© ISCC System GmbH